



# NEWSLETTER



During February, ERE continued its regulatory and decision-making activities in the power and natural gas sectors. In this monthly summary, you will find information on new licenses, publications, market data, electricity sales prices, as well as regulatory documents/acts that are in the public consultation process.

Our goal remains to guarantee transparency, increase efficiency and support the development of the energy market in the country.

For more details, you can browse the full decisions and documents on our official website: [www.ere.gov.al](http://www.ere.gov.al)

## ERE Board Decisions during February

During February 2026, ERE Board held 5 decision-making meetings for which it is notified at least 24 hours before on social network of the institution, inviting all the stakeholders to follow the meetings online. On these meetings there are reviewed and approved 36 decisions that include: new initiations of licensing procedures; licenses; authorizations; suspensions or extension of decision-making terms; license removal as well as approval of regulatory payments. The summary of Board decision-making is published after each meeting on social network. Full version of the decisions are published on ERE official website on [decisions session](#) and on [Official Gazette](#).

## Initiated procedures during February 2026

During February, the Energy Regulatory Authority (ERE) initiated the procedure to remove the license to 9 (nine) undertakings (“BRECANI R.O.S.P”, “GERTI”, “HEC TRESKA” “HYDROPOWER PLANT OF KORCA” “KORKIS-2009” “Mountain’s Green Energy” companie, “PESHKU PICAR 1”, “TIRANA ENERGIJ”), due to non execution of regulatory payments for 2025 on time.

ERE has notified the companies of these decisions, as well as made the relevant publications on social networks, such as Instagram, Facebook and LinkedIn.

## Abrogation of decisions for initiation of the procedure for license removal

After the verification of the avoidance from the license/licensees as follows, of the conditions that lead to initiation of the procedures for license removal, within 30 days deadline, ERE Board decided to terminate the procedure and abrogate the decisions for the initiation of the procedures for 7 undertakings, respectively: “BRECANI R.O.S.P”, “GERTI”, “Mountain’s Green Energy”, “TIRANA ENERGIJ”, “HEC TRESKA”, “PESHKU PICAR 1” and “HYDROPOWERPLANT OF KORCA” companies



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## In process licensing procedures

During February, ERE Board decided to extend up to 30 (thirty) days the decision-making term on the request of “TIRANA INTERNATIONAL DEVELOPMENT” company, for license renewal in electricity trading activity.

## Licensing decisions

During February 2026 it is licensed “NOVA SOLAR SYSTEM” company in electricity trading activity, for a term of 5-years.

## Decisions for license renewal

Also, during February ERE Board decided to renew the licenses as follows:

- The license in electricity supply activity of “DEVOLL HYDROPOWER” company undertaking, for a term of 5-years, beginning from 11.06.2026;
- The license in electricity trading activity, of “INFO-Telecom” company undertaking for a term of 5-years, beginning from 25.06.2026
- The license in electricity trading activity, of “TIRANA INTERNATIONAL DEVELOPMENT” company, for a term of 5-years, beginning from 25.06.2026.

## Decisions for accepting the request for license removal

During February 2026, ERE Board decided to accept the request of “PROINFINIT CONSULTING” company undertaking for its license removal in electricity trading and electricity supply activities, due to lack of exercise of these activities.

Regarding these decisions there are notified the TSO company, DSO company and ALPEX company.

## Other decisions

Also during this month ERE Board decided regarding the confidentiality of the documents submitted by “VOKOPOLA ENERGI” company in the framework of licensing in electricity production activity.

## ERE Activities for the Customers

At Price Comparison Tools Platform are published the updated prices from Electricity Suppliers. In additions to the offers published from FTL company, NOA Energy Trade company and GSA company, also there are published the offers according to the voltage level of ALBESP Trading & Consulting company, and Volton company; ERE is informed regarding the joint initiative of network operators to draft a new document of the Regulation for the switch of the electricity supplier, that is in line of the digitalization application processes in the Republic of Albania. For this purpose, ERE held a hearing session to receive explanations from the operators regarding this initiative and the steps they are currently taking, to submit the proposal at ERE for initiating the procedures to review this document.



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## Approval of Regulatory Tariffs for 2026

On their meeting dated 26.02.2026 ERE Board took the decision on the approval of the regulatory tariffs for 2026 period for all the licensees in power and natural gas sectors.

## Hearing sessions with the stakeholders

During February 2026 are held various technical hearing sessions as follows:

- Technical hearing session between the representatives of ERE, the representatives of KESH company and those from Free Market Supplier. On this technical hearing session it was discussed on the request of KESH company to obtain their opinion on the methodology of determining the electricity exchange/storage service tariff.
- Technical hearing session between the representatives of ERE and the representatives of Distribution System Operator. On this technical hearing session was discussed on the 5 year distribution network development plan for 2023-2027 period from DSO company.

## DECISIONS REGARDING TARIFFS AND PRICES

### **Electricity sale price from the Supplier of Last Resort**

At the meeting dated 11.02.2026 ERE Board approved the electricity sale price from the Supplier of Last Resort for January 2026, of about 13.04 ALL/kWh for the customers connected in 35 kV voltage level.

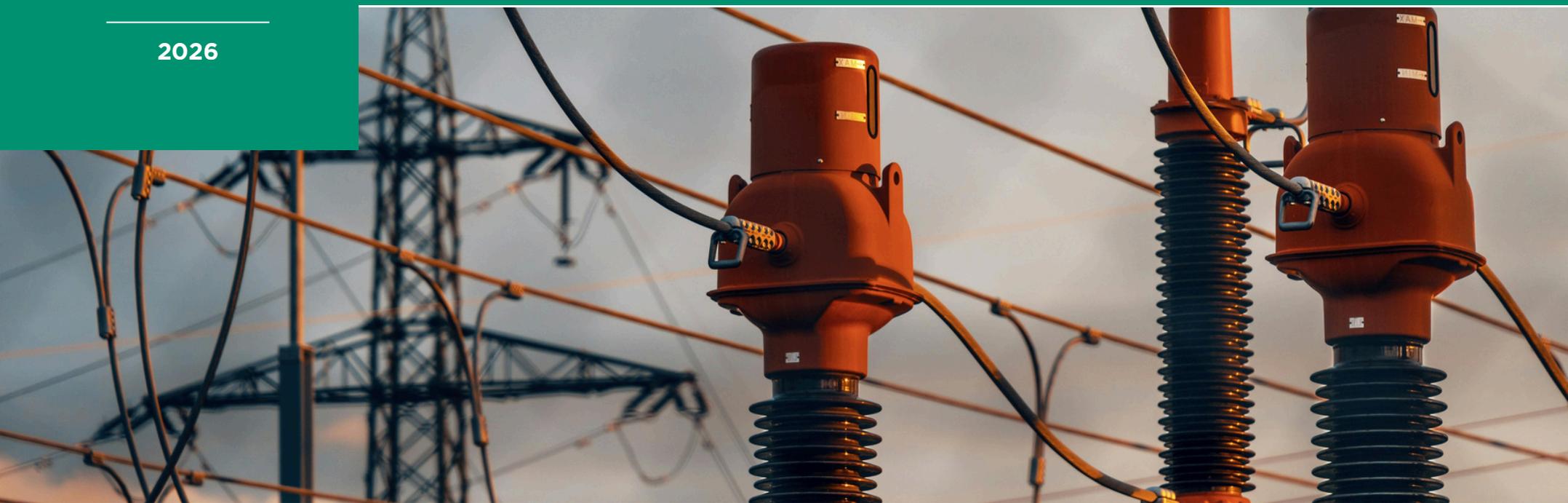
This price is lower compared to December 2025, that was 15.98 ALL/kWh. The electricity sale price from the Supplier of Last Resort (FMF) is variable and is amended from month to month, as consequence of the amendments in electricity purchase cost, in the free market for the supply of the customers that receive the service on the conditions of the last resort. On this price, the network costs and the administrative costs remain unchanged, while the main component affecting the fluctuation is the purchased energy cost.

For January 2026, the average electricity cost to cover the request of the SoLR customer resulted in 9.30 ALL/kWh, with a nominated quantity on power exchange of about 235.63 MWh. While, for December 2025, the respective cost was 12.15 ALL/kWh, with a nominated quantity of about 130.19 MWh. In comparative terms, the electricity purchase cost for January 2026 decreased with about 23.5% compared to December 2025, while the procured electricity quantity for the supply of the customers connected to 35 kV is increased with about 81%.

For the customers connected to 20/10/6 kV voltage level, which are supplied on the conditions of the last resort, the electricity sale price remains unchanged about 18.26 ALL/kWh, as approved by ERE in February 2026. This price remains fix, while the energy for this category is ensured by KESH company with the same price for all 2026. Complying the legal obligations and to guarantee transparency to the stakeholders, ERE approves and periodically published the calculated electricity sale price from SoLR, implementing the effective legislation.



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## AUTHORIZATIONS FOR FINANCIAL GUARANTEE

During February 2026, ERE Board approved the requirements to take the authorizations as follows:

### ***Amendment of the partner that controls the interest of the company***

ERE Board approved the request to take the authorization for the amendment of the partner that controls the interests of “PARISOL” company licensed with ERE Board Decision no. 220, dated 23.10.2024, in electricity production activity for the Photovoltaic Plant with 2 MW capacity in Grykë, Topoje Administrative Unit, Fier Municipality.

### ***Set of the quota as a means to guarantee the obligation to third parties***

ERE Board approved the request to take the authorization for setting the quota to guarantee the execution of the obligation to the lending party “Raiffeisen Bank” company, for “NOVA SOLAR SYSTEM” company, licensed with ERE Board Decision no. 242, dated 03.08.2023, in electricity production activity for the Photovoltaic Plant with 50 MW capacity, Cadastral Area no. 3358, Sheq Marinas, Fier Municipality.

### ***Regarding the above mentioned, it continued to take the decisions as follows:***

ERE Board decided to initiate the procedure to take the authorization for fix asset transfer, as a means to guarantee the execution of the obligation to the “Raiffeisen Bank” company, for “NOVA SOLAR SYSTEM” company licensed with ERE Board Decision no. 242, dated 03.08.2023, in electricity production activity for the Photovoltaic Plant with 50 MW capacity, Cadastral Area no. 3358, Sheq Marinas, Fier Municipality.

ERE Board with Decision no. 54, dated 17.02.2026 decided to abrogate decision no. 304, dated 17.11.2025 on the request of “PROINFINIT CONSULTING” company to take the authorization from ERE for the amendment of the partner that controls the interests of the undertaking. This request came from the company itself, that informs that it is not realized the transition of the quota, due to the termination of the sale-purchase agreement between the parties.

ERE Board with Decision no. 55, dated 17.02.2026 decided not to review the request of “3AD Energy” company to take the authorization from ERE for the set of the capital quota as a means to guarantee the obligations to “First Investment Bank” company, as the loan contract is signed before the undertaking is licensed by ERE, and as such before the undertaking was required to take the authorization by ERE for this encumbrance.

## **Publications and updates on web and social network**

During February, it is updated the information on ERE website [www.ere.gov.al](http://www.ere.gov.al) and on social network with [decisions](#), [Board meeting notifications](#), [notifications for new licensing applications](#) as well as [electricity sale prices from the supplier of last resort for 2025 period](#).

Also on ERE website there are updated registers as follows:

- Requests and responses on the Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licenses ([click here](#))
- Authorizations ([click here](#))
- Authorizations procedures in process ([click here](#))
- Licensing procedures in process ([click here](#))

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## Electricity market

To the total installed electricity production capacity in our country on January are added 2 photovoltaic plants located in Grykë and Topojë, Fier municipality, with total installed capacity of about 4MW (2MW for each of them) which are operated by “AMEL ENERGY” company and “PARISOL” company. Both these companies own electricity sale-purchase contracts with “FTL” company in regulated prices.

During January 6 HPP-s with total installed capacity of about 9,12 MW continued to be introduced in the free market, respectively “Bicaj”, “Osojë”, “Voskopojë”, “Qarr”, “Kamenica” and “Labinot - Mal” HPP-s, which respective companies owned electricity sale-purchase agreements with “FTL” company and currently operate in the free market.

From the hydrological view, January is characterized from large quantities of snow and precipitation, significantly improving the production capacity of Drini Cascade. The net production realized from the Drini Cascade HPP-s for this month is 642,689 MWh or about 48% more electricity that is produced on January 2025. Fierza lake level during this month reaches the maximum quota of about 292.69 mmnd while the end of the month was closed in 291.16 mmnd level.

Due to the large flows, “KESH” the public company has discharged about 1,145 million m<sup>3</sup> of water from the gates of the HPPs and realized electricity sales of about 140,387 MWh at an average price of 72 Euro/MWh, generating about 12 million euros in revenue. The total net production for January is calculated 1,327,632 MWh or about 38% more electricity produced than the corresponding period of the last year where the main contributors have been the hydro plants with 97% and the other part is realized from photovoltaic plants.

The total losses in the distribution system for this month reach to 18.57%, while those of the transmission system are 1.90 %. Also, during January 2026, in the Day Ahead Market of ALPEX was traded a total volume of about 186,967.58 MWh of electricity, with an average clearing price of 97.15 €/MWh. The flow from the Bid Area of Albania to the Bid Area of Kosovo was 50,524.93 MWh, while the Bid Area of Kosovo to the Bid Area of Albania was 6,668.32 MWh. Also, during this month ALPEX welcomed a new member of the Day Ahead Market for the Bid Area of Kosovo respectively “DANSKE COMMODITIES KOSOVO” company.

## Consultings

### ***During Gebruary continue to be in process or are published for consultation the materials as follows:***

- Initiation of the procedure for some amendments to the indicators of the standard criteria for the quality of service to the electricity distribution system (consultation period: 09.02.2026);
- Draft - amendments proposed on the “Regulation for the procedures and terms for license issue, modification, transferring, renewal, license recognition and license removal on power sector”;
- Position of the Albanian Electricity Supplier Association on the Regulation for the quality of supply and security performance to the electricity transmission system;
- Initiation of the procedure for some amendments on the “Regulation for the quality of supply and security performance to the electricity transmission system network”;
- AREA comments regarding ERE decision on the contract with FTL (Free Market Supplier), the proposal made by FTL company (comments on 13.06.2025);
- The request to review ERE Board Decision no. 302, dated 30.12.2024, “On reviewing the proposal of FTL company for the ‘Draft Agreement for electricity purchase between the Free Market Supplier company and priority producers”.