

NEWSLETTER



During January, ERE continued its regulatory and decision-taking activities in power and natural gas sectors. On this monthly summary, you will find information regarding the new licenses, the publications, market data, electricity sale prices, as well as regulatory documents/acts that are in public consultation process.

Our goal remains to guarantee transparency, increase efficiency and support the development of the electricity market in the country.

For more details, decisions and complete documents you may browse our official website: www.ere.gov.al

ERE Board Decisions during January

During January 2026, ERE Board held 4 decision-taking meetings for which it is done a notification at least before 24 hours on the social networks of the institution, where are invited all stakeholders to attend these meetings online.

In these meetings, 21 decisions were reviewed and approved, including: the initiation of new licensing procedures; licensing; authorizations; suspension or extension of decision-making deadlines; review of regulatory acts as well as the initiation of procedures for the review of previously approved regulations, which are currently the subject of public consultation. A summary of the Board's decision-making is published after each meeting on social networks. While the full decisions are published on the official ERE website in the decision category as well as in the Official Gazette.

Procedures initiated during January 2026

During January, the Energy Regulator Authority (ERE) initiated the procedure for:

- License review of "INFO-TELECOM" s.a in electricity trading activity;
- The license of "FAVINA.1. SH.P.K" s.a and "NOVA SOLAR SYSTEM" s.a in electricity trading activity;

Regarding these decisions are invited the companies and also, in conformity with the "Regulation on the procedures and terms for license issue, modification, transferring, renewal, license recognition and license removal on Power Sector", as amended, ERE published on the written media, on the official website www.ere.gov.al as well as social networks Instagram, Facebook and LinkedIn, the notification for taking the objections before respective decision-taking for renewing/licensing or not.

Assessment of the Annual Compliance Report of Albgaz s.a

On January 2026, the Energy Regulator Authority (ERE) took the decision regarding the assessment of the Annual Compliance Report of Albgaz s.a., in the framework of performing the supervisory operation for the effective implementation of the Compliance Program.

The assessment focused on the compatibility of Albgaz s.a activity, with the requirements of the effective legal and regulatory framework for natural gas sector, as well as the undertaken measures to guarantee the independence of the operator, non-discrimination and transparency in performing its activity. ERE evidenced the positive aspects of implementing the Compliance Program, as well as identified the areas that require further improvement addressing concrete recommendations.

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Intermediate decisions

During January, ERE Board decided to extent up to 30 (thirty) days the ERE Board decision-taking term on the request of “DEVOLL HYDROPOWER” s.a to renew its license in electricity supply activity.

Also during January 2026, ERE Board decided to suspend the decision-taking terms for the licensing application in electricity production activity, to the submission of the missing documentation, for the companies as follows:

“SUNPRO” s.a for licensing in electricity production activity, from the aeolian plant, with production capacity 3 MW, located in Tragjas, Orikum Administrative Unit, Vlora

District, this decision relates with the need for the company to submit the response/attitude of the Ministry of Infrastructure and Energy for its request regarding the extension of the terms for obtaining with the necessary permissions, construction and set into operation of the aeolian park.

“PROSOL” s.a for licensing in electricity production activity, from photovoltaic plant, located in Sheq Marinas, Topojë Administrative Unit, Fier Municipality, Fier District. This decision is conditioned from the submission from the company of the response/attitude of the Ministry of Infrastructure and Energy for its request regarding the specification of the installed capacity of the photovoltaic plant.

AUTHORIZATIONS FOR FINANCIAL GUARANTEES

During January 2016, ERE Board approved the requirements to receive recommendations as follows:

Asset transferring

Bordi i ERE-s vendosi të zgjasë deri në 30 (tridhjetë) ditë afatin e vendimmarrjes përfundimtare për marrjen e autorizimit nga ERE për transferimin e aseteve fikse të saj, si mjet për garantimin e shlyerjes së detyrimit ndaj “Banka OTP Albania” sh.a., për shoqërinë “AGE ERZEN sh.p.k, licencuar në veprimtarinë e prodhimit të energjisë elektrike me vendimin e Bordit të ERE-s nr. 154, datë 31.07.2024, nga HEC “Hekali” me kapacitet prodhues 1.94 MW, në pellgun ujëmbledhës të lumit Erzen, Bashkia Tiranë.

·ERE Board decided to extend up to 30 (thirty) days the deadline for final decision-taking for receiving the authorization by ERE for its asset transfer, as a means to guarantee the liquidation of the obligation to “Banka OTP Albania” s.a., for “AGE ERZEN s.a, licensed in electricity production activity with ERE Board decision no. 154, dated 31.07.2024, from “Hekali” HPP with production capacity 1.94 MW, Erzen River watershed, Municipality of Tirana.

Change of the shareholder that controls the interests of the company

·ERE Board approved the request for authorization to change the shareholder that controls the interests of “RENEW” s.a, licensed with ERE Board decision no. 68, dated 08.04.2025, in electricity production activity from a photovoltaic power plant with 2 MW capacity in Grykë, Topojë Administrative Unit, Fier Municipality, Fier District.

The set of the quota as a means to guarantee the obligation to third parties

·ERE Board approved the request for authorization to set the quota to guarantee the settlement of the obligation to the lending party “ProCredit Bank” s.a., for “GREEN PLUS ENERGY” s.a, licensed with ERE Board decision no. 41, dated 14.02.2025, in electricity production activity from the photovoltaic plant with 2 MW capacity, in the cadastral area no. 3358, Topojë Administrative Unit, Fier Municipality, Fier District.

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ERE Activities for the Customers

During January there are published the bids in the Electricity Price Comparison Tools Platform, the updated were those of the Free Market Supplier (FTL s.a). These bids compose the current price with which the Free Market Supplier, provides the supply service according to different voltage levels on which are connected the customers that have entered in the free market.

Also, during this month there are on review process two administrative procedures. Those for the review of the quality of service supply standards in the transmission network regarding which it is held a hearing session with the stakeholders also the procedure to review the distribution network standards. During this month are submitted and assessed the comments of the stakeholders.

Publications and updates on social network website

During January it is updated the information on ERE website www.ere.gov.al and on social networks with [decisions](#), [meeting notifications](#), notification on the [new applications for licensing](#), as well as [electricity sale prices from the supplier of last resort for 2025](#).

Gjithashtu, në webfaqen e ERE-s gjenden të rifreskuar regjistrat e mëposhtëm:

- Requests and responses of the Transparency Program ([click here](#))
- Customer complaints ([click here](#))
- Licensings ([click here](#))
- Authorizations ([click here](#))
- In process authorization procedures ([click here](#))
- In process licensing procedures ([click here](#))

The electricity sale price from the Supplier of Last Resort

On the Board meeting dated 15.01.2026 ERE approved the electricity sale price from the Supplier of Last Resort for December 2025, at the amount 15.98 ALL/kWh, for the customers connected in 35kV voltage level.

This price results higher compared to November 2025, that was 14.52 ALL/kWh.

The electricity sale price from the Supplier of Last Resort is variable and is amended from month to month, as consequence of the amendments to the electricity purchase cost in the free market for the supply of the market that receive the service on the conditions of the last resort. On this price, the network and administrative costs remain unchanged, while the main component that affects the fluctuation is the purchased electricity cost.

For December 2025, the average costs of electricity purchase to cover the requests of SoLR customers resulted in 12.15 ALL/kWh amount, with a nominated quantity in the power exchange of about 130.19 MWh. While for November 2025, the respective costs resulted 10.74 ALL/kWh, with a nominated quantity of about 113.51 MWh. In comparative terms, the electricity purchase costs for December is increased with about 13.1% compared to November, while the electricity quantity procured for the supply of the customers connected to 35kV voltage level is increased with about 14.7%.

For the customers connected in 20/10/6 kV voltage level, which are supplied on the conditions of the supplier of last resort, the electricity sale price remains unchanged on 18.26 ALL/kWh level, as approved by ERE on the beginning of 2025. This price remains unchanged, while the energy for this category is provided by KESH s.a. with a stable supply cost. In conformity of the legal obligations and to guarantee transparency to the stakeholders, ERE approves and publishes periodically the calculated price of electricity purchase from the SoLR, implementing the effective legislation.

Licensing decisions

During January it is licensed "FAVINA.1. SH.P.K" s.a in electricity trading activity, for a 5-year period.

During this month a total volume of about 2,772.56 MWh of electricity is traded on Intraday Auction Market of ALPEX with an average clearing price of 130.05 €/MWh where the energy flow from the Bidding Area of Albania to the Bidding Area of Kosovo was 1,016.01 MWh while from the Bidding Area of Kosovo to the Bidding Area of Albania was 111.38 MWh. Also, during this month ALPEX welcomed a new member for the Bidding Area of Albania, in the Day Ahead Electricity Market and on the Intraday Auction Market, respectively "Egnatia Hydropower" s.a.