

NEWSLETTER

During August 2026, the Energy Regulatory Authority (ERE) continued to fulfil its statutory responsibilities in regulating, monitoring, and promoting the development of the electricity and natural gas sectors. Through the activities of the ERE Board and its administration, a number of important decisions and regulatory initiatives were undertaken, including the licensing of energy operators, electricity market monitoring, the further development of the regulatory framework, enhanced institutional cooperation, and measures to strengthen transparency.

This monthly newsletter provides an overview of ERE's main developments during August 2026, including Board decisions, administrative procedures concerning licensing and authorisations, developments and monitoring in the electricity market, regulatory processes, as well as dispute settlement activities. The newsletter also highlights the acts and measures undertaken to further align the regulatory framework with sector developments and European standards.

In carrying out its institutional mandate, ERE remains committed to ensuring a stable, transparent, and predictable regulatory framework, while fostering security of electricity supply, the development of competition, and the further integration of the Albanian electricity market with European and regional markets.

For further information on ERE's activities, Board decisions, regulatory acts and ongoing procedures, readers are invited to visit ERE's official website: www.ere.gov.al

LICENSING

During August 2026, ERE continued the administrative procedures related to the licensing of new entities, as well as the amendment, renewal, and transfer of existing licences in the electricity sector, in accordance with the applicable legal and regulatory framework.



DECISIONS ON THE INITIATION OF THE LICENSING PROCEDURES

In this framework, ERE initiated the procedure to review the application submitted by "3X ENERGY" sh.p.k. for a licence to carry out electricity generation activities from a photovoltaic power plant with an installed capacity of 70 MW, located in Cadastral Area No. 3268, Savër, Lushnjë Administrative Unit, Lushnjë Municipality, Fier County. The project also includes electricity storage facilities, which ERE continues to assess in accordance with the applicable regulatory and contractual framework.

ERE also approved the initiation of the administrative procedure to licence "KRONOS KONSTRUKSION" sh.p.k. for electricity generation from a photovoltaic power plant with an installed capacity of 50 MW, located near Vërnik, Qendër Bilisht Administrative Unit, Devoll Municipality, Korçë County.

During this period, ERE also initiated the licensing procedure for "EUROTECH INNOVATION" sh.p.k. for electricity generation from a photovoltaic power plant with an installed capacity of 2 MW, located in Cadastral Area No. 1451, Darzezë, Dërmënas Administrative Unit, Fier Municipality, Fier County.

In addition, ERE initiated the procedure to licence "ALBPOWER" sh.p.k. for electricity trading activities for a period of five years.

NEWSLETTER



Decisions on the initiation of the procedures for licence renewal

During August 2026, the ERE Board decided to initiate the procedure for renewing the licence granted to "NOA ENERGY TRADE" sh.p.k. for electricity supply activities, for a period of five years.

Regarding this application, in accordance with the Regulation on the Procedures and Time Limits for the Issuance, Amendment, Transfer, Renewal, Recognition and Termination of Licences in the Electricity Sector, as amended, ERE published the relevant notice in the print media, on its official website, and through its official social media channels (Instagram, Facebook and LinkedIn), enabling interested parties to submit comments or objections prior to the final decision of the ERE Board.



Decisions for the extension of decision-making deadlines

During August 2026, following the review of the documentation and discussions held in accordance with the applicable legal framework, the ERE Board decided to extend, by 30 days, the decision-making deadlines for the following licensing applications:

The extension applies to "GERTI" sh.p.k. regarding its application for an electricity trading licence, in order to allow the company to complete and submit the necessary documentation in accordance with the applicable legal framework.

The ERE Board also extended the decision-making deadline for "YILDIRIM ENERGY EUROPE ALBANIA" sh.p.k. to complete and submit the necessary documentation for the renewal of its electricity supply and trading licences, in accordance with the applicable legal framework.

During this period, the ERE Board also decided to extend, by 30 (thirty) days, the decision-making deadline for the application submitted by "BUSHTRICA 2017" sh.p.k. for electricity generation from the "Bushttrica 2" hydropower plant, with an installed capacity of 4,800 kW, located within the Bushttrica River watershed, Elbasan County.



Licensing decisions

Following the review of the documentation and discussions held in accordance with the applicable legal framework, the ERE Board decided to grant electricity generation licences to several companies.

"GLOBAL INTERPRISE GROUP" sh.p.k. was granted a licence for electricity generation from the "Doma" hydropower plant, with an installed capacity of 1.695 MW, located on the Lusa Stream, a tributary of the Mat River, Klos Municipality, Dibër County, for a period of 30 years. The entity shall commence operation of the hydropower plant by 23 January 2027.

"GERTI" sh.p.k. was also granted a licence for electricity generation from a photovoltaic power plant with an installed capacity of 10 MW, located in Vlashaj, Shupenzë Administrative Unit, Bulqizë Municipality, Dibër County. The entity shall commence electricity generation activities by 31 July 2027.

ERE also granted "ASSA ENERGY SOLUTIONS" sh.p.k. a licence for electricity generation from a photovoltaic power plant with an installed capacity of 10 MW, located in Sheq Marinas, Fier Municipality, for a period of 30 years.

Decisions for suspending the decision-making deadline

Within the framework of the ongoing administrative procedures, the ERE Board decided to suspend the decision-making deadline for the request submitted by "GreeNNat Solar Park Ballsh" sh.p.k. concerning a change in the number of photovoltaic panels. The suspension will remain in force until ERE receives clarification from the Ministry of Infrastructure and Energy (MIE) as to whether this change constitutes an amendment to the technical/energy parameters under the contract and whether prior approval from MIE is required. The suspension period shall not exceed 30 days from the date of the notification addressed to MIE.

NEWSLETTER



Licence Transfer Decisions

Within the framework of licence administration and transfer procedures, the ERE Board approved the full transfer of the electricity generation licence granted to “DRINI BULQIZË” sh.p.k. by Decision No. 77, dated 29.04.2024, for the “Polemi” hydropower plant, to “HEC Polemi” sh.p.k., as part of the organisational and financial restructuring of the activity. The transfer aims to ensure clear separation and efficient administration of the electricity generation activity, as well as the submission of separate financial statements for this activity.

✓ The decision was adopted following the completion of the required documentation and the receipt of approval from the Ministry of Infrastructure and Energy.

✓ The “Polemi” hydropower plant, with an installed capacity of 1.751 MW, located in Bulqizë Municipality, Dibër County, has been in operation since July 2024.



Decisions for licence modification

Following the review of the documentation and in accordance with the applicable legal framework, the ERE Board approved amendments to the electricity generation licences of four companies operating photovoltaic power plants, reflecting in Annex A of the respective licences the electricity storage systems integrated into these plants, as follows:

- 1 “POWER ENERGY” sh.p.k. – photovoltaic plant with installed capacity 25 MW, located in Povelçë, Fier Municipality, a storage system with 25.075 MW (5 × 5.015 MW) capacity;
“GreeNNat Solar Park Ballsh” sh.p.k. – photovoltaic power plant with an installed capacity of 100 MW, located in Ballsh, Mallakastër Municipality, with a storage system of 90 MW (36 × 2.5 MW). In the case of “GreeNNat Solar Park Ballsh” sh.p.k., the request for licence amendment also
- 2 included a change in the number of photovoltaic panels. The review of this part of the request was suspended pending clarification from the Ministry of Infrastructure and Energy (MIE), while the Board proceeded separately with the review and approval of the part concerning the inclusion of the electricity storage system in the licence.
- 2 “IDI 2005” sh.p.k. – photovoltaic plant with 8.8 MW installed capacity, in Povelçë, Fier Municipality, a storage system with 50 MW (5 × 10 MW) capacity;
“Sunny Side Energy” sh.p.k. – photovoltaic plant with 100 MW installed capacity, in Darzezë, Fier Municipality, a storage system with 100.3 MW (20 × 5.015 MW) capacity.

These amendments were approved within the framework of the transitional regime provided for by Law No. 59/2026 for electricity storage systems integrated into generation plants.

In all these cases, the right to operate the electricity storage systems under the licence remains valid until the expiry of the period specified in Article 51(5) of Law No. 59/2026 “On the Power Sector”. Within 12 months from the entry into force of the Law, the entities are required to apply to ERE for a licence to operate the electricity storage facility.

Decisions for the amendment of previous decisions

For the completion of the conditions defined on respective licensing decision, the ERE Board decided to amend Decision No. 238, dated 06.11.2016, “On licensing “ORHER” sh.p.k. in electricity generation activity”. These amendments reflect the compliance of the condition set on the licensing decision, regarding the storage within the deadline of the respective documentation of the work testing.



NEWSLETTER



AUTHORIZATIONS ON THE ASSETS AND THE OWNERSHIP STRUCTURE

During August 2026, the ERE Board reviewed and approved the requests submitted from entities for the issue of authorizations regarding the asset transfer and the encumbrance of company shares. These procedures are handled in accordance with the applicable legal and regulatory framework, to guarantee transparency and respect the regulatory requirements regarding the amendment of ownership structure and shares of licensed entities:

Asset transfer

ERE Board approved the issue of authorization to "DRINI BULQIZË" sh.p.k. for the transfer of its immovable assets to "HEC Polemi" sh.p.k.

Furthermore, it is approved the issue of authorization for "IDI 2005" sh.p.k. for the transfer, through a mortgage agreement, of its immovable assets, as security for the repayment of its obligation to "Intesa SanPaolo Bank Albania" sh.a.



Encumbrance of shares

Regarding the encumbrance of shares, ERE Board approved the issue of authorization for the shares of "HEC VLUSHE" sh.p.k. to be pledged as security for the fulfilment of the obligation towards the lending party, "Intesa SanPaolo Bank Albania" sh.a.

Change of the Shareholder

ERE Board approved the issue of authorization for the change of the principal shareholder controlling the interests of "NOA ENERGY TRADE" sh.p.k, in accordance with the effective legislation.

Review of decision no. 44/2026

Furthermore, there are approved some amendments on ERE Board Decision no. 44, dated 11.02.2026, regarding the change of the principal shareholder controlling the interests of "PARISOL" sh.p.k. The new decision reflects the fulfillment of the condition previously stipulated by ERE, following the receipt of the approval from "Intesa SanPaolo Bank Albania" sh.a. for the transfer of 70% of the shares to the principal shareholder controlling the interests of the company.



REMIT

In accordance with the "Regulation on Wholesale Energy Market Integrity and Transparency (REMIT)", approved by ERE Board Decision No. 126, dated 17.05.2021, as well as Law No. 59/2026 "On the Power Sector", ERE continued the process of updating and administering data on the registration of electricity market participants entering into wholesale transactions in Albania within the framework of the REMIT Register.

The REMIT Register constitutes an important instrument for enhancing the transparency and integrity of the electricity market, enabling the identification and recording of participants carrying out wholesale transactions, as well as supporting ERE's processes for monitoring and supervising market developments.

For August 2026, the total number of companies registered in the REMIT Register was 106. The Register data continue to be periodically updated in order to provide the most complete and transparent overview possible of registered participants in the wholesale electricity market.

The REMIT Register is published and accessible on ERE's official website at remit.ere.gov.al.



NEWSLETTER



Developments in the electricity market – DATA FOR JULY 2026 PERIOD

According to the data administered by ERE for July 2026, two new photovoltaic power plants were added to the country's total installed electricity generation capacity. One of them, with an installed capacity of 20 MW, is operated by "Erseka Solar Park 2" sh.p.k. is located in Korça District, while the other plant, with an installed capacity of 30 MW, is operated by "EZ-5 ENERGY" sh.p.k. and is located in Fier District. Both companies carry out electricity sales activities on the free market at unregulated prices.

During the same corresponding period, two hydro power plants with a total installed capacity of 6.4 MW, namely "Faëkuq 1" and "Faëkuq 2", operated by "HP OSTROVICA ENERGY" sh.p.k., continued their transition to the free market. The company previously held power purchase agreements with "FTL" sh.a.

Net generation by the HPPs of Drini Cascade during July reached 398,733 MWh, marking an increase of approximately 93% compared to the electricity generated in the same month of the previous year. Fierza Lake, which constitutes the main reservoir of Drini Cascade, started the month at a level of 293.05 metres above sea level, while at the end of the month the level was recorded at 285.85 metres above sea level. As observed during this period, the level of Fierza Lake decreased by approximately 7.20 metres. Average monthly inflows amounted to 51 m³/s, while the energy reserve of Drini Cascade at the end of July was 1,020.1 GWh.

During this month, the public company "KESH" sh.a. did not carry out any water discharges without electricity generation through the gates of the HPPs in the Cascade. However, due to insufficient domestic generation to fully cover electricity consumption in the country, the public company carried out electricity purchase procedures on the unregulated market under the public service obligation, amounting to 111,600 MWh at an average price of EUR 125.47/MWh.

The net electricity exchange balance for July amounted to 56,172 MWh (import), representing the difference between exports of 221,877 MWh and imports of 278,049 MWh.

Total losses in the electricity distribution system during July 2026 amounted to 14.91%, while losses in the transmission system were recorded at 1.79%. Compared with June 2026, these indicators represent an increase of 0.37% for the distribution system and a decrease of 0.04% for the transmission system.

Across all ALPEX markets, a total of 236,082.36 MWh of electricity was traded during July, while cross-border flows reached 80,679.65 MWh. On the Day-Ahead Market, a total volume of 226,279.55 MWh of electricity was traded, with an average clearing price of EUR 112.24/MWh, while on the Intraday Auction Market a total of 9,802.81 MWh was traded, with an average daily clearing price of EUR 92.55/MWh. The number of Exchange Members participating in the Day-Ahead Market was 48, while 34 of them also participated in the Intraday Auction Market. The number of General Clearing Members reached 6.

NEWSLETTER

Assessment of ALBGAZ sh.a.'s Annual Compliance Report for 2025

During August, ERE Board reviewed and approved the analysis and assessment of the Annual Compliance Report of “ALBGAZ” sh.a. for 2025.

The assessment showed improvements in the structure of reporting, transparency, operational unbundling and protection of confidential information. ERE recommended continuing to improve the monitoring and documentation of the implementation of the Compliance Programme, as well as clearly reflecting the status of ERE’s recommendations in future reports. In particular, emphasis was placed on the importance of maintaining and documenting the operator’s independence in the performance of its functions,

including the separation of responsibilities and relations with the public authority, the Ministry of Infrastructure and Energy, in accordance with legal and regulatory requirements. The implementation of the Compliance Programme remains an essential element also within the framework of Law No. 102/2015 “On Natural Gas Sector”, as amended, as it guarantees the operational independence of operators, prevents discriminatory conduct and promotes transparency and fair competition in the energy market, in accordance with the new legal framework and the European Union acquis.

This decision is published on ERE’s official website www.ere.gov.al, under the section “Decisions”, year 2026, as well as in the Official Gazette.



Cyber Resilience Assessment in the Energy Sector

Within the framework of the regional project “Cybersecurity for a Resilient Digital Future”, implemented by the United Nations Development Programme (UNDP Albania), with the support of the Slovak Republic and the UNDP Regional Centre in Istanbul, an initiative has been undertaken to assess cybersecurity capacities and cyber resilience in Albania’s energy sector. The initiative aims to assess existing capacities and identify areas requiring further strengthening to enhance cybersecurity and resilience across the energy sector.

As part of this process, and in order to facilitate institutional cooperation and consultations, the Ministry of Infrastructure and Energy (MIE) was requested, through official letter No. 2212, dated 24 July 2026, to designate contact points and responsible structures. This coordination aims to facilitate the involvement of the relevant institutions and structures in the assessment and ensure the provision of the information required for its successful implementation.

Following inter-institutional coordination and a meeting between ERE representatives and the local expert contracted by UNDP, the Energy Regulatory Authority completed the consultation and information-gathering process. In this context, on 21 August 2026, ERE submitted the completed interview questionnaire on the “Cybersecurity Capacity and Resilience Framework for the Energy Sector”.

ERE’s participation in this initiative reflects its commitment to institutional cooperation and coordination in assessing cybersecurity capacities and resilience in the energy sector, as well as in identifying areas for further improvement to strengthen resilience and address cyber risks.

NEWSLETTER



Electricity Sale Price Applied by the Supplier of Last Resort (SoLR)

At its meeting held on 10 August 2026, the ERE Board, by Decision No. 219, approved the electricity sale price applied by the Supplier of Last Resort (SoLR) for July 2026 at ALL 15.12/kWh for customers connected to the 35 kV voltage level.

Compared with June 2026, when the applicable price was ALL 12.94/kWh, the price approved for July increased by ALL 2.18/kWh, representing a monthly increase of approximately 16.8%.

For customers connected to the 35 kV voltage level, the SoLR price is determined on a monthly basis and reflects the cost of electricity procured to supply customers served under the supplier of last resort regime in the liberalised electricity market. While network tariffs and administrative costs remain unchanged, the variable component of the price is the cost of electricity procurement.

Specifically, for July 2026, the weighted average electricity purchase price amounted to ALL 11.32/kWh, compared with ALL 9.20/kWh in June, representing an increase of approximately 23%. This increase was reflected in the final SoLR price, although to a lesser extent due to the unchanged contribution of the remaining price components.

For customers connected to the 20/10/6 kV voltage levels, the electricity sale price remained unchanged at ALL 18.26/kWh, in accordance with the decision approved by ERE in February 2026. This price remains fixed because electricity supplied to this customer category is procured from KESH sh.a. at a stable purchase price.

In accordance with its legal obligations and in the interest of market transparency, ERE periodically approves and publishes the electricity sale price applied by the Supplier of Last Resort in line with the applicable legislation.

Supply in the Free Market and Suppliers' Bids

ERE currently has 41 entities licensed to carry out electricity supply activities. According to the data reported by licensees, in fulfilment of the obligations arising from their licence conditions and the Regulation on Complaint Handling, by the end of August, 10 suppliers were active in the liberalised electricity market, serving customers connected to the 6 kV, 10 kV, 20 kV and 35 kV voltage levels.

During August 2026, only one supplier reported complaints received from its customers, while the remaining suppliers reported no complaints during the reporting period. The complaints reported were mainly related to electricity billing and changes to the contract holder.



NEWSLETTER

Bids Published on the Price Comparison Tool (PCT)

During August 2026, seven suppliers were active on the Price Comparison Tool (PCT), publishing electricity supply offers with different prices and validity periods, according to the respective voltage level. According to the bids published on the platform, prices were as follows:

 Voltage level	 Electricity price
6 kv	16.90 – 18.34 ALL /kWh
6 kv – charging stations	22 ALL /kWh
10 kv	15.80 – 18.34 ALL /kWh
10 kv – charging stations	22 ALL /kWh
20 kv	22 ALL /kWh
20 kv – charging stations	22 ALL /kWh
35 kv	15.20 – 15.90 ALL /kWh

The publication of offers on the PCT enables customers to access information and compare available electricity supply offers, helping them select the option that best meets their needs.

Analysis of Electricity Supply Continuity Quality Indicators in the Distribution Network for the First Half of 2026

During August 2026, ERE continued monitoring the service quality and security performance indicators of the electricity distribution network for the first half of 2026, assessing their performance and comparing them with previous periods. The analysis showed an improvement in several key service quality indicators, particularly SAIDI and SAIFI, compared with the same period of 2025, reflecting a reduction in the duration and frequency of supply interruptions and, consequently, improved continuity of supply for end-users. Furthermore, the percentage of customers equipped with meters reached 99.90%, indicating a very high level of metering coverage. At the same time, the analysis highlighted the need for continued measures to improve indicators related to energy not supplied, voltage quality and supply restoration times following faults, which will remain a focus of ERE’s monitoring activities. Going forward, ERE will continue its cooperation with OSSH sh.a. to monitor the implementation of the measures undertaken, identify the factors affecting the performance of these indicators and further strengthen service quality standards across the electricity distribution network.

Analysis of Supply Quality Indicators and Network Security Performance in the Electricity Transmission System for the First Half of 2026

As part of its ongoing monitoring of service quality indicators and security performance in the electricity transmission network, during August 2026 ERE continued its assessment of OST sh.a.’s performance. For this purpose, in accordance with the amendments approved by ERE Board Decision No. 81, dated 12 March 2026, the data reported by OST sh.a. for the first and second quarters of 2026 were analysed to assess the performance of the relevant indicators during the first half of the year and compare them with the corresponding period of 2025. The analysis showed that indicators such as AIT (Average Interruption Time), ENS (Energy Not Supplied) and FQ (Frequency Quality) remained within the targets established by ERE, while SAIDI (System Average Interruption Duration Index) and response times for new connections showed significant improvement. During the period analysed, no complaints concerning voltage quality were identified, indicating positive performance of the electricity transmission system. ERE will continue monitoring OST sh.a. to identify factors affecting the relevant indicators and assess the implementation and effectiveness of measures aimed at further improving the quality and reliability of the electricity transmission system.



NEWSLETTER

**01**

ERE Board Decisions During August

During August 2026, the ERE Board held five decision-making meetings, each of which was announced in advance through ERE's official website and communication channels, in accordance with the principles of transparency and public information, enabling interested stakeholders to follow the meetings online.

During these meetings, the Board adopted a total of 30 decisions covering a broad range of regulatory matters, including the initiation of licensing procedures, the granting, transfer and amendment of licences, the approval of regulated prices and tariffs, as well as other regulatory acts relating to the electricity and natural gas sectors.

To ensure transparency and timely public information, summaries of the approved decisions were published through ERE's official communication channels following each Board meeting. The full texts of the decisions are available on ERE's official website under the "Decisions" section and are subsequently published in the Official Gazette, in accordance with the applicable legislation.

**02**

Publications and Updates on the Website and Social Media

During August 2026, the Energy Regulatory Authority (ERE) continued its institutional communication and public information activities through its official website and social media channels. Publications and updates during the reporting period reflected ERE's decision-making, regulatory and administrative activities, as well as key developments in the electricity and natural gas sectors.

Institutional communication during August focused on ERE Board decisions, notices of Board meetings and matters under review, as well as information concerning administrative and regulatory procedures in the electricity sector. In this context, ERE continued to publish notices and information on licensing, licence renewal and amendment procedures, as well as regulatory acts and measures adopted during the month.



Within the framework of the regulatory procedures for dispute settlement, a hearing session was held on 25 August 2026 concerning the dispute between "HIDROINVEST" sh.p.k., OSSH sh.a. and "REI ENERGY" sh.p.k. Representatives of "HIDROINVEST" sh.p.k. and OSSH sh.a. attended the hearing, during which the parties presented their positions and arguments regarding the matter under consideration. The hearing formed part of ERE's institutional process for reviewing and settling disputes in the electricity sector, in accordance with the applicable regulatory framework.

One of the key developments highlighted in ERE's public communication during August was the approval of the "Rules on the Registration with ERE of Electricity Storage Facilities during the Transitional Regime", by ERE Board Decision No. 230, dated 18 August 2026. Following the adoption of this decision, ERE continued to inform operators and interested stakeholders about the obligations relating to the notification and registration of electricity storage facilities, in accordance with the requirements of the new legal framework.

Furthermore, during August, ERE continued to publish information on developments related to regional regulatory cooperation and coordination. In this context, the 2025 Annual Report of the Energy Community Regulatory Board (ECRB) was published, providing an overview of the activities and developments in regulatory cooperation within the Energy Community. The report provides information on key developments in energy market regulation and cooperation among the regulatory authorities of the participating countries.

NEWSLETTER



Publications and Updates on the Website and Social Media

The publication of this document contributes to enhancing transparency and keeping interested stakeholders informed about the progress of regulatory processes and the development of regional energy markets. In this context, ERE's participation in regional cooperation structures and processes remains an important element in facilitating the exchange of experience, strengthening inter-institutional coordination, and further aligning regulatory practices with European standards.

During the reporting period, information on regulatory processes and public consultations also continued to be published and updated on ERE's official website, ensuring stakeholders' access to the relevant documentation and providing them with the opportunity to submit comments and positions. The regular publication of these materials contributes to a transparent, inclusive and participatory decision-making process.

ERE's website contains updated electronic registers and institutional information, including:

- * Requests and Responses under the Transparency Programme ([click here](#))
- * Customer Complaints ([click here](#))
- * Licences ([click here](#))
- * Authorisations([click here](#))
- * Ongoing Authorisation Procedures ([click here](#))
- * Ongoing Licensing Procedures ([click here](#))

REGULATORY DEVELOPMENTS

During August 2026, ERE continued its work on the development and implementation of the regulatory framework, as well as the review of matters relevant to the effective functioning of the electricity and natural gas sectors.

Within the framework of the implementation of Law No. 59/2026 "On the Power Sector", the ERE Board approved the Rules on the Registration with ERE of Electricity Storage Facilities, establishing the procedure for the registration of facilities subject to the transitional regime provided for under the Law.

In the natural gas sector, ERE reviewed the 2025 Compliance Report of "ALBGAZ" sh.a., as part of its monitoring of compliance with the obligations arising from the Compliance Programme and the applicable regulatory framework.

In the area of price regulation, the Board approved the electricity sale price applied by the Supplier of Last Resort (SoLR) for July 2026 at ALL 15.12/kWh for customers connected to the 35 kV voltage level, while for customers connected to the 20/10/6 kV voltage levels, the price remained unchanged at ALL 18.26/kWh.

During the month, public consultation procedures for draft regulatory acts also continued, with the aim of ensuring stakeholder participation and providing interested parties with the opportunity to submit comments and proposals prior to the final adoption of the acts.

Further Information

Citizens, market participants and all interested stakeholders are invited to visit ERE's official website to access ERE Board decisions, regulatory acts, public consultation documents, reports, regulated tariffs and electricity prices, as well as the Authority's latest publications.

Official website: www.ere.gov.al

Through its official communication channels on [Facebook](#), [Instagram](#) and [LinkedIn](#), ERE continued to provide information on institutional activities, Board decisions, developments in the power sector, regulatory processes and notifications of customer's interest, market operators and other stakeholders. Social media communication continued to serve as a complementary instrument for increasing the accessibility of information and providing the public with timely information on the institution's activities.