

NEWSLETTER

During July 2026, the Energy Regulatory Authority (ERE) continued to fulfil its statutory responsibilities in regulating, monitoring, and promoting the development of the electricity and natural gas sectors. Through the activities of the ERE Board and its administration, a number of important decisions and regulatory initiatives were undertaken, including the licensing of energy operators, electricity market monitoring, the further development of the regulatory framework, enhanced institutional cooperation, and measures to strengthen transparency.

This monthly newsletter provides an overview of the main developments during July 2026, including licensing procedures and licence amendments, official publications, electricity market performance indicators, electricity sales prices, as well as regulatory acts and draft documents currently under public consultation.

In carrying out its institutional mandate, ERE remains committed to ensuring a stable, transparent, and predictable regulatory framework, while fostering the development of a competitive, secure, and sustainable energy market in line with European legislation and best regulatory practices.

For further information, readers are invited to consult the full decisions and related documents available on ERE's official website: www.ere.gov.al.

LICENSING

During July 2026, ERE continued the administrative procedures related to the licensing of new entities, as well as the amendment, renewal, and transfer of existing licences in the electricity sector, in accordance with the applicable legal and regulatory framework.

During the reporting period, ERE initiated the licensing procedure for KORPORATA ELEKTROENERGJETIKE SHQIPTARE (KESH) sh.a. to carry out electricity generation activities from the floating thermal power plants (TPPs) "Tigri 1" and "Tigri 3", with installed capacities of 50 MW and 60 MW, respectively, located at the Port of Triport, Vlora.

ERE also initiated the licensing procedure for KESH sh.a. to generate electricity from an 8.25 MW photovoltaic power plant located at the Zadeja Dam of the Vau i Dejës Hydropower Plant in Shkodër. The project envisages the integration of new photovoltaic generation capacity within the existing hydropower infrastructure, representing a hybrid renewable energy solution that combines hydropower and solar generation. The development aims to optimize the use of existing infrastructure while diversifying electricity



generation from renewable energy sources.

Furthermore, ERE initiated the licensing procedure for "GERTI" sh.p.k. to carry out electricity generation activities from a 10 MW photovoltaic power plant located in Vlashaj, Shupenzë Administrative Unit, Bulqizë Municipality, Dibër County. The project also includes auxiliary works and electricity storage facilities, without increasing the plant's installed generation capacity.

Pursuant to the concession contract signed on 10 February 2026 with the Ministry of Infrastructure and Energy, the company has been granted the right to finance, design, construct, commission, operate, maintain, and manage the photovoltaic power plant under the terms and conditions set out in the agreement. The project was approved by Council of Ministers Decision No. 22, dated 21 January 2026.

In addition, "GERTI" sh.p.k. applied for a five-year licence to carry out electricity trading activities.

Following the completion of the administrative and technical assessment of the applications, including verification of the completeness of the required documentation, the licensing procedures will continue in accordance with the applicable regulatory framework and will subsequently be submitted to the ERE Board for decision.

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Decisions on the Initiation of Licence Renewal Procedures

The ERE Board decided to initiate the procedure for the renewal of the licence granted to “YILDIRIM ENERGY EUROPE ALBANIA” sh.p.k. for electricity supply and trading activities, for a period of five years.

Decisions on the Initiation of Licence Amendment Procedures

The ERE Board also initiated the procedure for the amendment of the electricity generation licence granted to “SPV BLUE 2” sh.p.k., with the aim of increasing the installed capacity of its photovoltaic power plant from 50 MW to 100 MW.

The amendment follows the adoption of Council of Ministers Decision No. 499, dated 19 June 2026, approving the increase in the installed capacity of the “Blue 2” photovoltaic power plant, located in the Sheq Marina area, Fier Municipality, Fier County, from 50 MW to 100 MW. The project, which does not benefit from any support scheme, will be developed through a temporary consortium of “Blessed Investment” sh.p.k. and “Matrix Konstruktion” sh.p.k., together with the associated ancillary works.

In accordance with the Regulation on the Procedures and Time Limits for the Issuance, Amendment, Transfer, Renewal, Recognition and Termination of Licences in the Electricity Sector, as amended, ERE published the relevant public notices in the print media, on its official website, and through its official social media channels (Instagram, Facebook and LinkedIn), ensuring transparency throughout the licensing process and providing interested parties with the opportunity to submit comments or objections prior to the final decision of the ERE Board.



Decisions on the Extension of Decision-Making Deadlines

During July 2026, the ERE Board decided to extend, by 30 days, the decision-making deadlines for several applications concerning electricity generation licences.



The extension applies to the following applications:

- “ASSA ENERGY SOLUTIONS” sh.p.k., for the generation of electricity from a 10 MW photovoltaic power plant located in Sheq Marinas, Fier Municipality, Fier County;
- “DOMA GROUP” sh.p.k., for the generation of electricity from “Vinjolli 1” HPP, located on the Varroshit Stream and the Manazdresë and Lajthit tributaries of the Zall i Madh Stream, Mat Municipality, Dibër County;
- “GLOBAL INTERPRISE GROUP” sh.p.k., for the generation of electricity from “Doma” HPP, with an installed capacity of 1.695 MW, located on the Lusa Stream, a tributary of the Mat River, Klos Municipality, Dibër County.

Furthermore, the ERE Board decided to lift the suspension and extend, by 30 days, the decision-making deadline for the application submitted by “BUSHTRICA 2017” sh.p.k. for the generation of electricity from “Bushtica 2” HPP, with an installed capacity of 4.8 MW, located within the Bushtica River watershed, Elbasan County, following the submission of additional documentation required under the licensing procedure.

The extension of the decision-making deadlines was granted in order to complete the comprehensive review of the submitted documentation, carry out the necessary technical, legal and administrative assessments, and verify compliance with the applicable regulatory requirements. During this additional period, ERE will continue evaluating each application and, upon completion of the review, submit the respective cases to the ERE Board for final decision.

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Decisions on the Suspension of Decision-Making Deadlines

With regard to ongoing licensing procedures, the ERE Board decided to suspend the decision-making deadline for the application concerning the transfer of the electricity generation licence granted to “DRINI BULQIZE” sh.p.k. for “Polemi” HPP, with an installed capacity of 1.751 MW, to “HEC Polemi” sh.p.k., pending the receipt of the opinion of the Ministry of Infrastructure and Energy.

The procedure is related to the fact that “DRINI BULQIZE” sh.p.k., as the holder of the concession approval, has concluded a contract with the former Ministry of Energy and Industry for the construction, operation and administration of the hydropower plant.

The ERE Board also decided to suspend the decision-making deadlines for the applications submitted by “ERSEKA SOLAR PARK 1” sh.p.k., “ERSEKA SOLAR PARK 2” sh.p.k., “GREENNAT SOLAR PARK BALLSH” sh.p.k., “IDI 2005” sh.p.k., “POWER ENERGY” sh.p.k., “SUNNY SIDE ENERGY” sh.p.k., and “GREENSOL” sh.p.k. concerning amendments to their electricity generation licences for the inclusion of auxiliary works and electricity storage facilities in Annex A of the respective licences, without increasing the installed generation capacity of the photovoltaic power plants.

The suspension will remain in force until ERE receives the opinion of the Ministry of Infrastructure and Energy, but for no longer than 30 (thirty) days from the entry into force of the respective decision. Upon expiry of this period, the administrative procedures will resume, and the remaining decision-making period will continue to run in accordance with the applicable regulatory framework.



Furthermore, “NEXORA ENERGY” sh.p.k. was granted a five-year electricity trading licence.



Entities Licensed during July

Following the review of the submitted documentation and in accordance with the applicable legal and regulatory framework, the ERE Board granted licences to several entities operating in the electricity sector.

The company “DOMA GROUP” sh.p.k. was granted a licence for electricity generation from the “Vinjolli 1” Hydropower Plant (HPP), with an installed capacity of 1.840 MW, located on the Varroshi Stream, the Manazdresë and Lajthit tributaries of the Zall i Madh Stream, Mat Municipality, Dibër County, for a period of 30 years. The power plant is expected to commence commercial operation by 30 April 2027.

The ERE Board also granted “GREENSOL” sh.p.k. a licence for electricity generation from a 41.29 MW photovoltaic power plant, located in the Mesopotam Administrative Unit, Bistricë, Finiq Municipality, Vlorë County, for a period of 25 years. The plant is expected to commence commercial operation by 19 December 2028.

Licence Transfer Decisions

As part of the reorganisation of market participants' business activities, the ERE Board approved the request submitted by “EZ-5 ENERGY” sh.p.k. for the full transfer of its electricity trading and supply licence to “EZ5 TRADING” sh.p.k..

The transfer was requested as part of the company's internal restructuring, with the aim of improving the organisation and operational efficiency of its licensed activities.

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Decisions on the Review of Licence Conditions

During July 2026, the ERE Board approved amendments to the licence granted to "DION ENERGI" sh.p.k. for electricity generation from a 2 MW photovoltaic power plant, following the fulfilment of the conditions established in the original licensing decision.

The amendments reflect the company's compliance with the licensing condition requiring the submission of the documentation confirming the successful completion of the commissioning and testing of the power plant within the prescribed deadline.



GUARANTEES OF ORIGIN

At its meeting held on 28 July 2026, the ERE Board reviewed the periodic report on Guarantees of Origin (GoOs) for electricity generated from renewable energy sources, covering the May-June 2026 reporting period. The report confirmed the proper functioning of the electronic Guarantees of Origin Register, the approval of applications submitted by Nova Solar System sh.p.k. and KESH sh.a., as well as the completion of seven transfers of Guarantees of Origin between registered market participants, representing a further step in the development of the Guarantees of Origin market in Albania. During the reporting period, no applications were rejected, no procedures were suspended, and the Register operated without any technical or operational issues.

As of the reporting date, the electronic Register included: 8 active account holders, in addition to the ERE account acting as the issuing authority; 4 registered generation facilities; 481,182 MWh of Guarantees of Origin issued, of which: 456,020 MWh remained active; 163,102 MWh had been transferred; and 25,162 MWh had expired.

AUTHORISATIONS FOR FINANCIAL GUARANTEES

During July 2026, the ERE Board approved the following authorisation requests:

Transfer of Assets (Initiation of the Procedure)

The ERE Board decided to initiate the procedure for examining the application submitted by "IDI 2005" sh.p.k. seeking ERE's authorisation to encumber its immovable assets as collateral in favour of Intesa Sanpaolo Bank Albania sh.a. for the purpose of securing its financial obligations.

As part of this procedure, ERE will request any additional information and supporting documentation deemed necessary and will carry out a legal and financial assessment of the proposed transaction to ensure its compliance with the applicable regulatory framework.

Change of Shareholder

The ERE Board authorised the change of the controlling shareholder of "D I E Z E L A" sh.p.k.

The authorisation relates to the transfer of the company's equity shares, resulting in changes to both the ownership structure and the controlling shareholder exercising control over the company's interests.

REMIT

During July 2026, in accordance with the Regulation on Wholesale Energy Market Integrity and Transparency (REMIT), approved by ERE Board Decision No. 126, dated 17 May 2021, and Law No. 43/2015 "On the Power Sector", as amended, ERE continued updating the REMIT Register of electricity market participants engaged in wholesale energy transactions in Albania.

As of July 2026, the Register included a total of 106 registered market participants. During the reporting period, two new entities were registered:

- "Erseka Solar Park 2" sh.p.k.

- "DION ENERGI" sh.p.k.

The REMIT Register is publicly available and is regularly updated on ERE's official website:

<https://remit.ere.gov.al>

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ELECTRICITY MARKET

During July 2026, the existing electricity generation capacities from hydropower and photovoltaic sources continued to operate within the Albanian power system, while the development and integration of new generation capacities progressed in accordance with the applicable regulatory procedures and implementation schedules.

Net electricity generation from the Drin Cascade hydropower plants amounted to 359,950 MWh, representing an increase of approximately 77% compared to July 2025.

The water level of Lake Fierza, the main reservoir of the Drin Cascade, stood at 296.36 metres above sea level (m a.s.l.) at the beginning of the month and 293.05 m a.s.l. at the end of the month, corresponding to a decrease of approximately 3.31 metres. Average monthly inflows into the reservoir reached 92 m³/s, while the energy reserve of the Drin Cascade at the end of July amounted to 1,339.4 GWh.

During the reporting period, KESH sh.a. did not carry out any water discharges through the spillway gates of the cascade hydropower plants without electricity generation. Likewise, the company did not undertake any electricity purchases in the unregulated market under the Public Service Obligation established by Council of Ministers Decision No. 456/2022, as amended.

Furthermore, KESH sh.a. did not record any electricity surplus available for sale in the regional markets and, consequently, no electricity sales were carried out in the unregulated market.

The net electricity exchange balance for July 2026 amounted to 62,675 MWh (net exports), reflecting exports of 308,417 MWh and imports of 245,743 MWh.

Total distribution system losses during July amounted to 14.54%, while transmission system losses were recorded at 1.83%. Compared with June 2026, these indicators represent a 13.94% decrease in distribution losses and a 1.99% increase in transmission losses.

Across all ALPEX market segments, a total of 202,976.08 MWh of electricity was traded, while cross-border traded volumes reached 51,214.66 MWh.

In the Day-Ahead Market (DAM), a total of 197,164.11 MWh was traded at an average clearing price of EUR 91.55/MWh.

In the Intraday Auction Market (IDA), trading reached 5,811.97 MWh, with an average clearing price of EUR 92.91/MWh.

At the end of the reporting period, 48 Exchange Members were registered with ALPEX, all participating in the Day-Ahead Market, while 34 also participated in the Intraday Auction Market. The number of General Clearing Members stood at six.

These data reflect the trading activity carried out during the reporting period in both the Day-Ahead Market and the Intraday Auction Market, together with the level of participation of Exchange Members in these market segments.

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DEVELOPMENTS IN THE ELECTRICITY MARKET

During July 2026, the ERE Board reviewed and approved the assessment of the 2025 Annual Compliance Reports submitted by the Distribution System Operator (DSO) and the Transmission System Operator (TSO). Following its assessment, the Board assigned the necessary follow-up actions to address the findings and implement the recommendations contained in the reports. The assessment concluded that, throughout 2025, both operators maintained their functional, organisational and operational independence while continuing to implement measures to ensure the non-discriminatory treatment of network users, safeguard commercially sensitive information, and strengthen transparency.

The implementation of the Compliance Programme remains a fundamental requirement under Law No. 59/2026 "On the Power Sector", as it ensures the functional independence of system operators, prevents discriminatory practices, and promotes transparency and fair competition in the electricity market in line with the new legal framework and the EU acquis. During the same month, the ERE Board also approved amendments to Decision No. 139, dated 14 April 2023, "On the Approval of the Minimum and Maximum Permitted Price Limits for the Day-Ahead Market", concerning the minimum permitted clearing price in the Day-Ahead Market.

The minimum permitted clearing price, previously set at EUR 0/MWh, was revised to EUR -50/MWh.

As ALPEX sh.a. includes both domestic and foreign market participants that are active on European power exchanges, where negative electricity prices constitute an integral part of market operation, ERE considered it appropriate to gradually align the Albanian electricity market with established European market practices.

The introduction of the new minimum clearing price of EUR -50/MWh will provide greater flexibility for the activation of the Second Auction mechanism in the Day-Ahead Market (DAM), considering that, since 2024, the market has received trading orders containing negative prices.



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Electricity Sale Price Applied by the Supplier of Last Resort (SoLR)

At its meeting held on 13 July 2026, the ERE Board, by Decision No. 188, approved the electricity sale price applied by the Supplier of Last Resort (SoLR) for June 2026 at ALL 12.94/kWh for customers connected to the 35 kV voltage level. Compared with May 2026, when the applicable price was ALL 14.05/kWh, the approved tariff decreased by ALL 1.11/kWh, representing a monthly reduction of approximately 7.9%.

For customers connected to the 35 kV network, the SoLR tariff is determined on a monthly basis and reflects the cost of electricity procured to supply customers served under the supplier of last resort regime in the liberalised electricity market. While network tariffs and administrative costs remain unchanged, the variable component of the tariff is the cost of electricity procurement.

For June 2026, the weighted average electricity purchase price amounted to ALL 9.20/kWh, compared with ALL 10.28/kWh in May, representing a decrease of approximately 10.5%. This reduction was reflected in the final SoLR tariff, although to a lesser extent due to the unchanged contribution of the remaining tariff components.

For customers connected to the 20/10/6 kV voltage levels, the electricity sale price remained unchanged at ALL 18.26/kWh, in accordance with the decision approved by ERE in February 2026. This tariff remains fixed because electricity supplied to this customer category is procured from KESH sh.a. at a stable purchase price.

In accordance with its legal obligations and in the interest of market transparency, ERE periodically approves and publishes the electricity sale price applied by the Supplier of Last Resort in line with the applicable legislation.

Technical Hearing Sessions

During July 2026, ERE held two technical hearing sessions within the framework of its regulatory activities.

On 15 July 2026, ERE held a technical hearing with representatives of OST sh.a., OSHEE Group sh.a., and KESH sh.a. to review the settlement of reciprocal financial obligations among the three companies.

The discussions focused on identifying outstanding and current liabilities, assessing progress in implementing the agreed repayment plans, and obtaining a comprehensive understanding of the companies' financial position.

A second technical hearing was held on 22 July 2026 between representatives of ERE and OST sh.a. to continue the review of issues related to the incentive component and the revenues generated from the balancing market.

During the meeting, the analyses and information submitted by OST sh.a. were examined in order to further clarify the applied methodology, assess the impact of the incentive mechanism on balancing market operations, and identify technical issues requiring further assessment within ERE's ongoing regulatory review.

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ERE Board Decisions during July

During July 2026, the ERE Board held five decision-making meetings, each publicly announced at least 24 hours in advance, in accordance with the principles of transparency and public information.

Meeting notices were published on ERE's official website and social media channels, enabling interested stakeholders to follow the meetings online.

During these meetings, the Board adopted 29 decisions, covering a broad range of regulatory matters, including the initiation of licensing procedures, the granting, amendment and transfer of licences, the approval of regulated tariffs and prices, as well as other regulatory acts relating to the electricity and natural gas sectors.

To ensure transparency and timely public information, summaries of the approved decisions were published following each Board meeting through ERE's official communication channels.

The full texts of all decisions are available on ERE's official website under the "Decisions" section and are subsequently published in the Official Gazette, in accordance with the applicable legislation.

Price Comparison Tool (PCT)

During July 2026, seven electricity suppliers were registered on the Price Comparison Tool (PCT), offering electricity supply services to customers participating in the liberalised electricity market according to the respective voltage level.

The prices published on the platform reflect the commercial offers submitted by licensed suppliers and vary depending on the customer category.

- 6 kV customers: prices ranged from ALL 16.90/kWh to ALL 18.34/kWh, while the tariff for electric vehicle charging stations was ALL 22.00/kWh.
- 10 kV customers: prices ranged from ALL 15.80/kWh to ALL 18.34/kWh, while the tariff for charging stations remained ALL 22.00/kWh.
- 20 kV customers: prices ranged from ALL 15.75/kWh to ALL 18.34/kWh, while the tariff for charging stations remained ALL 22.00/kWh.
- 35 kV customers: prices ranged from ALL 15.20/kWh to ALL 15.90/kWh.

The Price Comparison Tool (PCT) enhances transparency in the liberalised electricity market by enabling consumers to compare electricity supply offers from licensed suppliers and select the option that best meets their needs.



Preparation action plan to guarantee electricity supply in coastal areas during summer June -September 2026 and the assessment of the measures reported by OSSH sh.a.

Within the framework of monitoring the security of electricity supply during the 2026 summer season, the ERE Board reviewed the Preparation Plan submitted by OSSH sh.a. to ensure a reliable electricity supply in Albania's coastal areas during the period June-September 2026. The assessment concluded that OSSH sh.a. had implemented a range of technical and organisational measures aimed at strengthening the preparedness of the distribution network during the period of increased seasonal demand. These measures include preventive maintenance activities, the organisation of operational structures, and the allocation of the necessary human and technical resources to manage potential emergency situations.

At the same time, ERE identified the need for additional supporting documentation, including more detailed analyses of electricity demand forecasts, network capacity, risk assessments, and performance indicators, in order to facilitate a more comprehensive evaluation of the adequacy of the proposed measures. In line with its supervisory responsibilities, ERE will continue monitoring the implementation of the Plan through periodic reporting during the summer season and has requested OSSH sh.a. to submit additional information to support a comprehensive assessment of the effectiveness of the measures undertaken.

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Amendments to the Standard Electricity Purchase Agreement between KESH sh.a. and FSHU sh.a.

At its meeting held on 24 July 2026, the ERE Board reviewed and approved a number of amendments to the Standard Electricity Purchase Agreement between KESH sh.a. and FSHU sh.a. for the period 1 January - 31 December 2026.

The approved amendments aim to clarify invoicing and payment procedures, as well as to regulate specific cases involving the extension of payment deadlines, thereby contributing to a clearer and more effective implementation of the contractual relationship between the parties.

By Decision No. 208, dated 24 July 2026, the ERE Board instructed KESH sh.a. and FSHU sh.a. to update the legal basis of the Agreement in accordance with Law No. 59/2026 "On the Power Sector".

Through this decision, ERE seeks to strengthen legal certainty, enhance transparency, and improve the monitoring of public service obligations by ensuring that the contractual framework is fully aligned with the applicable legislation and supports the sustainable development of the electricity sector.



ERE Reports to the Albanian Parliament

During July 2026, ERE also published information on its institutional activities before the Albanian Parliament through its official website and social media channels.

The Chairman of the Energy Regulatory Authority, Mr Petrit Ahmeti, presented a report to the Parliamentary Committee on Citizens' Initiatives, Cooperation and Institutional Oversight on the implementation of the recommendations set out in the Parliamentary Resolution on ERE's activity for 2025.

The public was also informed about the Committee's examination of the draft resolution "On the Assessment of the Activity of the Energy Regulatory Authority for 2025."

The draft resolution acknowledged ERE's achievements in several key areas, including: reducing electricity prices for household customers; promoting self-generation from photovoltaic sources; advancing the electricity market through the ALPEX Power Exchange; the operation of the Price Comparison Tool (PCT); and the adoption of regulatory acts and strategic measures aimed at strengthening energy security and improving the quality of electricity services.

The publications also highlighted the recommendations addressed to ERE for 2026, focusing on: strengthening consumer protection; improving service quality standards; advancing electricity market liberalisation; further aligning national legislation with the European Union acquis; monitoring the development of the ALPEX Power Exchange; and supporting the integration of renewable energy sources and self-generators into the electricity system.

Through these publications, ERE continued to uphold the principles of transparency, accountability, and open communication, ensuring that consumers, licensed operators, public institutions, and all interested stakeholders remained informed about the latest developments in the energy sector and the Authority's regulatory activities.



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Website and Social Media Updates

During July 2026, the Energy Regulatory Authority (ERE) continued to maintain open and transparent communication with the public through regular updates published on its official website (www.ere.gov.al) and its official Facebook, Instagram, and LinkedIn accounts.

Throughout the month, ERE's institutional communications focused on informing stakeholders about the most significant developments in the electricity sector, the Authority's regulatory activities, and the implementation of the new legislative framework governing the electricity sector.

One of the key announcements during the reporting period concerned the entry into force of Law No. 59/2026 "On the Power Sector", which was published in the Official Gazette on 30 June 2026.

Through this announcement, ERE informed stakeholders that Albania had entered a new phase in the development of its electricity market, bringing the national legal framework further into alignment with the European Union acquis.

The new Law introduces significant changes relating to the organisation and functioning of the electricity market, the strengthening of competition and market transparency, consumer protection, the deployment of new technologies, self-generation, smart metering, and the further integration of the Albanian electricity market into the European internal electricity market.

Following the entry into force of the new legislation, ERE announced the launch of the process for drafting and revising the regulatory acts necessary for its implementation.

The Authority invited market participants, consumer associations, the business community, public institutions, experts, and all other interested stakeholders to actively participate in the public consultation process, thereby ensuring an inclusive, transparent, and participatory regulatory process in line with European best practices.

During the reporting period, ERE also informed operators of electricity storage facilities of their obligation to notify and register their facilities with ERE pursuant to Article 51(3) and (5) of Law No. 59/2026 "On the Power Sector".

Operators whose electricity storage facilities are under development or already in operation, but who do not hold a specific licence for electricity storage activities, are required to submit the relevant notification to ERE within 60 days from the entry into force of the Law.

Updates to ERE's Public Registers

During July 2026, ERE continued updating the public registers available on its official website, including:

- Requests and Responses under the Transparency Programme ([click here](#))
- Customer Complaints ([click here](#))
- Licences ([click here](#))
- Authorisations ([click here](#))
- Ongoing Authorisation Procedures ([click here](#))
- Ongoing Licensing Procedures ([click here](#))

Further Information:

Citizens, market participants, and all interested stakeholders are invited to visit ERE's official website to access:

- ERE Board decisions;
- regulatory acts;
- public consultation documents;
- reports;
- regulated tariffs and electricity prices; and
- the Authority's latest publications.

Official website: www.ere.gov.al

Follow ERE on [Instagram](#), [Linkedin](#), [Facebook](#) to stay informed about ERE Board decisions, licensing procedures, public consultations, institutional activities, and the latest developments in the energy sector.